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北京能源國際控股有限公司 Beijing Energy International Holding Co., Ltd.

(Incorporated in Bermuda with limited liability)
(Stock code: 686)

SUMMARY OF ELECTRICITY GENERATION VOLUME OF POWER PLANTS FOR THE FIRST QUARTER OF 2023

This announcement is made by Beijing Energy International Holding Co., Ltd. (the "Company", collectively with its subsidiaries, the "Group") to keep the shareholders and potential investors of the Company informed of the latest business development of the Group. The board of directors of the Company announces that according to the Group's preliminary operation statistics, the 132 power plants beneficially owned by the Group and its associates have generated electricity in an aggregate volume of approximately 2,127,419 megawatt-hours ("MWh") in the first quarter ("Q1") of 2023.

Details of the electricity generation volume statistics in Q1 of 2023 are summarised as below:

Sub-total 2 1 223.80 6,659 117,822 117,822				As at 31 March 2023			Approximate Electricity Generation Volume for		
Power plants held by the subsidiaries of the Company (i) Total capacity on-grid**)	Set	tlement				Grid- connected			Months Ended
Power plants held by the subsidiaries of the Company (i) Total capacity one grid*	Type		Location	Plants	Plants		-	-	
Total capacity one-grid** Hebei, China 16						(MW)	(MWII)	(MWII)	(MWII)
Hebei, China	I.	_		y					
Inner Mongolia, China		(i) Tot							
Shanxi, China					_				
Xinjiang, China 6 2 419.50 165.472 168.993 168.993 Anhui, China 3 - 357.86 22.372 89.828 89.82									
Anhui, China 3 - 357.86 22.372 89.828 89.828 Shaamxi, China 1 - 300.00 115.689 125.433 125.433 Qinghai, China 4 1 24.00 96.029 90.670 90.670 Shandong, China 6 - 235.95° 31.028 61.518 61.518 Ningxia, China 2 - 220.00 69.527 77.749 77.749 Guangdong, China 3 - 190.00 41.154 47.353 47.353 Hunan, China 2 - 120.00 17.338 20.448 20.448 Thet, China 6 - 115.00 34.168 29.568 Gansu, China 1 - 100.00 35.006 51.517 35.157 Hubei, China 1 - 100.00 35.006 51.517 35.157 Hubei, China 1 - 100.00 20.666 21.310 21.310 Guangxi, China 2 - 79.20 12.714 16.081 16.081 Henan, China 3 3 3 74.29 1.338 34.598 34.598 Zhejang, China 2 - 79.20 12.714 16.081 16.081 Henan, China 3 3 3 74.29 1.338 34.598 34.598 Zhejang, China 2 - 61.30 5.408 14.233 14.233 Jiangxi, China 1 - 59.95 - 14.097 14.097 Yunnan, China 2 - 54.21 22.470 22.177 22.177 Sichuan, China 2 - 54.21 22.470 22.177 22.177 Sichuan, China 2 - 54.21 22.470 22.177 22.177 Sichuan, China 1 - 15.00 7.920 5.711 5.711 Vietnam - 1 46.20 - 22.199 22.199 Sub-total 90 20 5.665.55 1.182.65 2.009.597 2.009.597 Sub-total 90 20 5.665.55 1.182.65 2.009.597 2.009.597 II. Power plants held by the associates of the Company Shanxi, China - 1 200.00 - 110.684 110.684 Jiangsu, China - 1 200.00 - 110.684 110.684 Jiangsu, China - 1 223.80 6.659 7.138 7.138									
Shaaxi, China					2				
Qinghai, China				3	_				
Shandong, China 6									
Ningxia, China 2 − 220.00 69.527 77,749 77,749 Guangdong, China 3 − 190.00 41,154 47,353 47,353 Hunan, China 2 − 120.00 17,338 20,448 20,448 Tibet, China 6 − 115.00 34,168 29,568 29,568 Gansu, China 1 − 100.00 35,066 35,157 35,157 Hubet, China 1 − 100.00 20,656 21,310 21,310 Guangxi, China 2 − 79,20 12,714 16,081 16,081 Henan, China 3 3 74,29 1,338 34,598 34,598 Zhejiang, China 2 − 61,30 5,408 14,233 14,233 Jiangxi, China 1 − 59,95 − 14,097 14,097 Yunan, China 2 − 50,00 22,612 20,635 20,635 Heilongi					1				
Guangdong, China 3			-		_				
Hunan, China 2			-		_				
Tibet, China 6 − 115.00 34,168 29,568 29,568 Gansu, China 1 − 100.00 35,006 35,157 35,157 Hubei, China 1 − 100.00 20,656 21,310 21,310 Guangxi, China 2 − 79,20 12,714 16,081 16,081 Henan, China 3 3 74,29 1,338 34,598 34,598 Zhejiang, China 2 − 61,30 5,408 14,233 14,233 Jiangxi, China 1 − 59,95 − 14,097 14,097 Yunnan, China 2 − 54,21 22,470 22,177 22,177 Sichuan, China 2 − 50,00 22,612 20,635 20,635 Heilongjiang, China 1 − 15,00 7,920 5,711 5,711 Vietnam 1 − 15,00 7,920 5,711 5,711 Vietnam					_				
Gansu, China					_				
Hubei, China					_				
Guangxi, China 2					_				
Henan, China 3 3 74.29 1,338 34,598 34,598 Zhejiang, China 2 - 61.30 5,408 14,233 14,233 14,233 13ngxi, China 1 - 59.95 - 14,097 14,097 14,097 Yunnan, China 2 - 54.21 22,470 22,177 22,177 22,177 22,177 23,17					_				
Thejjang, China 2			-						
Jiangxi, China					3				
Yunnan, China 2 - 54.21 22,470 22,177 22,177 Sichuan, China 2 - 50.00 22,612 20,635 20,635 Heilongjiang, China - 5 45.00 - 37,951 37,951 Jilin, China 1 - 15.00 7,920 5,711 5,711 Vietnam - 1 46.20 - 22,199 22,199 Sub-total 90 20 5,597.36 1,173,594 1,997.842 1,997.842 (ii) Surplus capacity on-grid ⁽¹⁾ China (no partition) 19 ⁽²⁾ - 68.19 ⁽³⁾ 8,671 11,755 11,755 Sub-total (total capacity on-grid and surplus capacity on-grid) 109 20 5,665.55 1,182,265 2,009,597 2,009,597 II. Power plants held by the associates of the Company Shanxi, China - 1 200.00 - 110,684 110,684 Jiangsu, China 2 1 23.80 6,659 7,138 7,138 Sub-total 2			· ·		_		5,408		
Sichuan, China 2					_				
Heilongjiang, China					_				
Jilin, China 1				2			22,612		
Nietnam					5				
Sub-total 90 20 5,597.36 1,173,594 1,997,842 1,997,8				1			7,920		
(ii) Surplus capacity on-grid(1) China (no partition) 19(3) - 68.19(3) 8,671 11,755 Sub-total (total capacity on-grid and surplus capacity on-grid) 109 20 5,665.55 1,182,265 2,009,597 2,009,597 II. Power plants held by the associates of the Company Shanxi, China - 1 200.00 - 110,684 110,684 Jiangsu, China 2 - 23.80 6,659 7,138 7,138 Sub-total 2 1 223.80 6,659 117,822 117,822			Vietnam		1	46.20		22,199	22,199
China (no partition) 19 ⁽³⁾ - 68.19 ⁽³⁾ 8,671 11,755 11,755			Sub-total	90	20	5,597.36	1,173,594	1,997,842	1,997,842
China (no partition) 19 ⁽³⁾ - 68.19 ⁽³⁾ 8,671 11,755 11,755		(ii) Su	rplus capacity on-grid ⁽¹⁾						
surplus capacity on-grid) 109 20 5,665.55 1,182,265 2,009,597 2,009,597 II. Power plants held by the associates of the Company				19(3)		68.19(3)	8,671	11,755	11,755
surplus capacity on-grid) 109 20 5,665.55 1,182,265 2,009,597 2,009,597 II. Power plants held by the associates of the Company		Sub-tota	al (total capacity on-grid and						
Shanxi, China - 1 200.00 - 110,684 110,684 Jiangsu, China 2 - 23.80 6,659 7,138 7,138 Sub-total 2 1 223.80 6,659 117,822 117,822				109	20	5,665.55	1,182,265	2,009,597	2,009,597
Shanxi, China - 1 200.00 - 110,684 110,684 Jiangsu, China 2 - 23.80 6,659 7,138 7,138 Sub-total 2 1 223.80 6,659 117,822 117,822	II.	Power p	plants held by the associates of the Company						
Jiangsu, China 2 - 23.80 6,659 7,138 7,138 Sub-total 2 1 223.80 6,659 117,822 117,822				_	1	200.00	_	110,684	110,684
				2			6,659		7,138
TOTAL 111 21 5,889.35 1,188,924 2,127,419 2,127,419		Sub-tota	al	2	1	223.80	6,659	117,822	117,822
	TOTAL			111	21	5,889.35	1,188,924	2,127,419	2,127,419

Notes:

- (1) The total capacity on-grid mode refers to the settlement of all electricity volume generated by a power plant with the grid; while the surplus capacity on-grid mode means that a portion of the electricity volume generated by a power plant is sold directly to the end-user and the surplus electricity is settled with the grid.
- (2) Some of the solar power plants of the Group achieved grid-connection with installed capacity of approximately 55MW in total in Q1 of 2023.
- (3) Four self-developed solar power plants achieved grid-connection with installed capacity of approximately 7MW in total in Q1 of 2023.
- (4) The figures provided herein are subject to rounding adjustment and will be subject to other possible adjustments due to accounting procedures.

Shareholders and/or potential investors of the Company are hereby reminded that the information provided above merely represents the preliminary operating performance of the renewable energy power plants beneficially owned by the Group and its associates as of 31 March 2023 based on data currently available to the management, and is by no means a representation or a basis of reference or indication of the revenue or profit to be generated or derived by the Group or any financial performance of the Group in Q1 of 2023 or for the three months ended 31 March 2023. Accordingly, shareholders and/or potential investors of the Company are advised to exercise caution when dealing in the securities of the Company.

For and on behalf of Beijing Energy International Holding Co., Ltd. Zhang Ping

Chairman of the Board

Hong Kong, 24 April 2023

As at the date of this announcement, the executive directors of the Company are Mr. Zhang Ping (Chairman) and Mr. Lu Zhenwei; the non-executive directors of the Company are Mr. Zhao Bing, Mr. Su Yongjian, Mr. Li Hao and Mr. Lu Xiaoyu; and the independent non-executive directors of the Company are Ms. Jin Xinbin, Ms. Li Hongwei and Mr. Zhu Jianbiao.