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北京能源國際控股有限公司

Beijing Energy International Holding Co., Ltd.

(Incorporated in Bermuda with limited liability)

(Stock code: 686)

SUMMARY OF ELECTRICITY GENERATION VOLUME OF POWER PLANTS FOR THE THIRD QUARTER OF 2023

This announcement is made by Beijing Energy International Holding Co., Ltd. (the “**Company**”, collectively with its subsidiaries, the “**Group**”) to keep the shareholders and potential investors of the Company informed of the latest business development of the Group. The board of directors of the Company announces that according to the Group’s preliminary operation statistics, the 169 power plants beneficially owned by the Group and its associates have generated electricity in an aggregate volume of approximately 4,329,303 megawatt-hours (“**MWh**”) in the third quarter (“**Q3**”) of 2023, and the aggregate electricity generation volume for the nine months ended 30 September 2023 has amounted to approximately 10,149,667 MWh.

Details of the electricity generation volume statistics in Q3 of 2023 are summarised as below:

		As at 30 September 2023				Approximate Electricity Generation Volume for		
Settlement Type	Location	Number of Solar Power Plants	Number of Wind Power Plants	Number of Hydropower Plants	Approximate	Q3 2022 (MWh)	Q3 2023 (MWh)	Nine Months Ended 30 September 2023 (MWh)
					Grid-connected Installed Capacity (MW)			
I. Power plants held by the subsidiaries of the Company								
(i) Total capacity on-grid ⁽¹⁾								
	Hebei, China	16	–	–	1,292.90	473,828	571,691	1,480,131
	Yunnan, China	2	–	26	1,006.65	20,083	1,201,411	1,754,910
	Inner Mongolia, China	24	–	–	805.00	277,368	346,580	983,341
	Shanxi, China	2	8	–	616.30	244,978	253,935	1,060,478
	Xinjiang, China	6	2	–	419.50	214,742	208,623	603,086
	Anhui, China	3	–	–	340.00	82,158	131,461	352,188
	Shandong, China	7	–	–	339.36	41,923	126,606	289,563
	Shaanxi, China	1	–	–	300.00	117,202	116,803	363,737
	Qinghai, China	4	1	–	240.00	86,733	86,840	270,846
	Ningxia, China	2	–	–	220.00	79,880	84,135	243,181
	Jiangsu, China	–	2 ⁽²⁾	–	200.00	–	12,571	81,255
	Guangdong, China	3	–	–	190.00	66,538	61,329	153,278
	Hunan, China	2	–	–	120.00	46,298	38,636	90,976
	Tibet, China	6	–	–	115.00	36,065	45,484	112,518
	Gansu, China	1	–	–	100.00	36,915	38,475	111,719
	Hubei, China	1	–	–	100.00	37,721	35,153	89,392
	Guangxi, China	2	–	–	79.20	29,563	26,660	62,947
	Henan, China	3	3	–	74.29	3,535	25,337	93,119
	Zhejiang, China	2	–	–	61.30	21,003	19,777	53,252
	Jiangxi, China	1	–	–	59.95	15,234	23,929	58,151
	Sichuan, China	2	–	–	50.00	23,335	19,454	66,076
	Heilongjiang, China	–	5	–	45.00	–	32,354	124,712
	Jilin, China	1	–	–	15.00	5,840	3,968	15,802
	Australia ⁽³⁾	–	2	–	312.00	–	217,610	217,610
	Vietnam	–	1	–	46.20	–	40,357	83,694
	Sub-total	91	24	26	7,147.65	1,960,942	3,769,179	8,815,962
(ii) Surplus capacity on-grid ⁽¹⁾								
	China (no partition) ⁽²⁾	23 ⁽⁴⁾	–	–	74.31	20,227	22,937	54,919
	Sub-total (total capacity on-grid and surplus capacity on-grid)	114	24	26	7,221.96	1,981,169	3,792,116	8,870,881
II. Power plants held by the associates of the Company								
	Yunnan, China	–	–	2	351.50	–	478,479	609,540
	Shanxi, China	–	1	–	200.00	–	49,747	251,874
	Jiangsu, China	2	–	–	23.80	8,791	8,961	24,599
	Australia ⁽³⁾	–	–	–	–	–	–	392,773
	Sub-total	2	1	2	575.30	8,791	537,187	1,278,786
TOTAL		116	25	28	7,797.26	1,989,960	4,329,303	10,149,667

Notes:

- (1) The total capacity on-grid mode refers to the settlement of all electricity volume generated by a power plant with the grid; while the surplus capacity on-grid mode means that a portion of the electricity volume generated by a power plant is sold directly to the end-user and the surplus electricity is settled with the grid.
- (2) The Group completed the acquisition of a wind power plant in Q3 of 2023.
- (3) The Group completed an acquisition of approximately 51% equity interest of two project companies, which hold two wind power plants in total in Q3 of 2023. Prior to the completion of the acquisition, these project companies were recognised as associates and the respective electricity volume generated were classified in the section titled “Power plants held by the associates of the Company” in the interim results announcement and interim report for the six months ended 30 June 2023.
- (4) A self-developed solar power plant of the Group achieved grid-connection with installed capacity of approximately 0.22MW in Q3 of 2023.
- (5) The figures provided herein are subject to rounding adjustment and will be subject to other possible adjustments due to accounting procedures.

Shareholders and/or potential investors of the Company are hereby reminded that the information provided above merely represents the preliminary operating performance of the renewable energy power plants beneficially owned by the Group and its associates as of 30 September 2023 based on data currently available to the management, and is by no means a representation or a basis of reference or indication of the revenue or profit to be generated or derived by the Group or any financial performance of the Group in Q3 of 2023 or for the nine months ended 30 September 2023. Accordingly, shareholders and/or potential investors of the Company are advised to exercise caution when dealing in the securities of the Company.

For and on behalf of
Beijing Energy International Holding Co., Ltd.
Zhang Ping
Chairman of the Board

Hong Kong, 16 October 2023

As at the date of this announcement, the executive directors of the Company are Mr. Zhang Ping (Chairman) and Mr. Lu Zhenwei; the non-executive directors of the Company are Mr. Liu Guoxi, Mr. Su Yongjian, Mr. Li Hao and Mr. Lu Xiaoyu; and the independent non-executive directors of the Company are Ms. Jin Xinbin, Ms. Li Hongwei and Mr. Zhu Jianbiao.